SALT RIVER ELECTRIC Name of Issuing Corporation

ENTIRE TERRITORY SERVED FOR Community, Town or City

P.S.C. No.

12

8th Original Sheet No

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CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION Canceling P.S.C. No.

12

7th Original Sheet

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CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- (R) a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- (R) b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	

b. Non-Time Differentiated Rates: PIRATE SERVICE COMMISSION Year 2016 2017 2018 \$0.03477 \$0.03556 \$0.03619 69 | \$0.0373. aron D. Greenwell Rate ACTING EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE: March 30, 2016 DATE EFFECTIVE: Service rendered on and after June 1, 2016 ISSUED BY /s/ Tim Sharp TITLE: President & CEO 6/1/2016

Issued by authority of an order of the Public Service Commission PURSUANT TO 807 KAR 5:011 SECTION 9 (1) of Kentucky in Case No.

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR	ENTIRE	TER	RITORY	SI	ERVED
-	Commun	itv.	Town	or	City

P.S.C. No.

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8th Original Sheet No

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CLASSIFICATION OF SERVICE

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practice.

RENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE: Service rendered on and after June 1, 2016

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission
of Kentucky in Case No.

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. No.

12

7th Original Sheet No

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Canceling P.S.C. No.

6th Original Sheet No.

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CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10.Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION		
	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
DATE OF ISSUE: March 31, 2015	TARIFF BRANCH		
DATE EFFECTIVE: Service rendered on and after June 1, 2015 ISSUED BY /s/ Larry Hicks TITLE: President & CEO	Bunt Kirtley		
	EFFECTIVE		
Issued by authority of an order of the Public Service Commissof Kentucky in Case No. 2008-00128 Dated: Augst20, 2008	6/1/2015 pursuant to 807 Kar 5:011 SECTION 9 (1)		

KENTUCKY PUBLIC SERVICE COMMISSION

SALT RIVER ELECTRIC

Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No.

12

8th Original Sheet No

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CANCELLED Canceling P.S.C. No. MAR 2 7 2018

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7th Original Sheet

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CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 807 KAR 5:054.

1.Capacity

- (R) a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- (R) b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- Energy A base payment per kWh is listed below for a timedifferentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Winter		Sum		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	1
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)*(1
20167	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)*(]
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R) * (
2019	\$0.04198	\$0.03372*	\$0.04201*	IC \$ 6.03026WW	(I) (R
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050 WW	1001UN
				Aaron U. Greenwe	n '-''

ACTING EXECUTIVE DIRECTOR TARIFF BRANCH

DATE OF ISSUE: March 30, 2016

TITLE: President & CEO

DATE EFFECTIVE: Service rendered on and after June 1, 2016

/s/ Tim Sharp

EFFECTIVE

6/1/2016

Issued by authority of an order of the Public Service Commission PURSUANT TO 807 KAR 5:011 SECTION 9 (1) of Kentucky in Case No.

FOR ENTIRE TERRITORY SERVED Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

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Canceling P.S.C. No.

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CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N) ^

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

7:00 a.m. - 12:00 noon On-Peak

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a 2. reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for 3.

EKPC and Salt River Electric Cooperative Corporation. Qualifying Facility (QF) shall design, construct, 4 .

operate, and maintain the Qualifying Facility in accordance all applicable codes, laws, regulations, and

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE: March 30, 2016

DATE EFFECTIVE: Service rendered on and after June 1, 2016

ISSUED BY /s/ Tim Sharp

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission PURSUANT TO 807 KAR 5:011 SECTION 9 (1) of Kentucky in Case No.

6/1/2016

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. No.

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7th Original Sheet No

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Canceling P.S.C. No.

6th Original Sheet No.

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CLASSIFICATION OF SERVICE

- 5. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities meet the definition set forth in 807 KAR 5:054 to be eligible this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



RENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EYECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE: Service rendered on and after June 1, 2015

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: Augst20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

TARIFF BRANCH

EFFECTIVE

6/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)